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# State of New Hampshire

## **Public Utilities Commission**

Concord

Water Utilities - Classes C

## ANNUAL REPORT OF

# **Tioga River Water Company**

(Exact Legal Name of Respondent)
(If name was changed during the year, show previous name and date of change)

n/a

FOR THE YEAR ENDED DECEMBER 31, 2010

OctobER

Officer or other person to whom correspondence should be addressed regarding this report:

Name:

Norman H. Harris, Jr.

Title:

President

Address:

1440 Lake Shore Road, Gilford, N. H. 03246

Telephone #:

(603) 524-6343

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#### **A-1 GENERAL INSTRUCTIONS**

- 1. This form of Annual Report is for the use of water companies operating in the State of New Hampshire.
- 2. This Annual Report Form shall be filed with the New Hampshire Public Utilities Commission, 8 Old Suncook Road, Concord, New Hampshire 03301-5185, on or before March 31 of each year, in accordance with the requirements of New Hampshire RSA 374:13 Form of Accounts and Records.
- 3. The word "Respondent" whenever used in this report, means the person, firm, association or corporation in whose behalf the report is filed.
- 4. The report should be typed or a computer fascimili report will be accepted if submitted on standard size (8 1/2 X 11) paper. All dollar amounts should be reported to the nearest whole dollar. All entries should be legible and in permanent form.
- 5. Unless otherwise indicated, the information required in the Annual Report shall be taken from the accounts and other records prescribed in PART Puc 610 and the definitions and instructions contained therein shall also apply to this report whenever applicable.
- 6. Instructions should be carefully observed and each question should be answered fully and accurately whether or not it has been answered in a previous Annual Report. If the word "No" or "None" truly and completely states the fact, it should be used to answer any particular inquiry or any portion thereof. If any schedule or inquiry is inapplicable to the respondent, the words "Not Applicable" or "n/a" should be used to answer.
- 7. Entries of a contrary or opposite character (such as decreases reported in a column providing for both increases and decreases) should be enclosed in parentheses.
- 8. Wherever schedules call for comparisons of figures of a previous year, the figures reported must be based upon those shown by the Annual Report of the previous year, or an appropriate narrative explanation given and submitted as an attachment to the Annual Report.
- 9. Attachments and additional schedules inserted for the purpose of further explanation of accounts or schedules should be made on durable paper conforming to this form in size and width of margin. The inserts should be securely bound in the report. Inserts should bear the name of the Respondent, the applicable year of the report, the schedule numbers and titles of the schedules to which they pertain.
- 10. All accounting terms and phrases used in this Annual Report are to be interpreted in accordance with PART Puc 610 Uniform System of Accounts for Water Utilities prescribed by this commission.
- 11. If the Respondent makes a report for a period less than a calendar year, the beginning and the end of the period covered must be clearly stated on the front cover and throughout the report where the year or period is required to be stated.
- 12. Whenever schedules request Current Year End Balance and Previous Year End Balance, the figures reported are based on fiscal year end general ledger account balances.
- 13. Increases over 10% from preceeding year are to be explained in a letter.

#### A-2 IDENTITY OF RESPONDENT

Give the exact name under which the utility does business: Tioga River Water Company

Full name of any other utility acquired during the year and date of acquisition: None

Location of principal office: 1440 Lake Shore Road, Gilford, N. H. 03246

State whether the utility is a corporation, joint stock association, a firm or partnership, or an individual: Corporation

If a corporation or association, give date of incorporation, State under whose laws incorporated, and whether incorporated

under special act or general law: November 1, 1981 - N. H. General Law If incorporated under special act, given chapter and session date: N/A

Give date when company was originally organized and date of any reorganization: October 24, 1981

Name and addresses of principal office of any corporations, trusts or association owning, controlling or operating

respondent: None

Name and addresses of principal office of any corporation, trusts or association owned, controlled or operated by the

respondent: None

Date when respondent first began to operate as a utility\*: November 1, 1981

If the respondent is engaged in any business not related to utility operation, give particulars: None

If the status of the respondent has changed during the year in respect to any of the statements made above, give

particulars: N/A

If the utility is a foreign corporation which operated in New Hampshire prior to June 1, 1911, give date on which permission was granted to operate under N. H. RSA 374:25, Exceptions and N. H. RSA 374:26 Permission. N/A \*If engaged in operations of utilities of more than one type, give dates for each.

#### A-3 OATH

ANNUAL REPORT of Tioga River Water Company

TO THE STATE OF NEW HAMPSHIRE PUBLIC UTILITIES COMMISSION For the year ended December 31, 2010

State of New Hampshire. County of Belknap

I, the undersigned, Norman H. Harris, Jr. of the Tioga River Water Company on our oath do severally say that the foregoing report has been prepared, under our direction, from the original books, papers and records of said utility, that we carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of said utility, in respect to each and every matter and thing therein set forth to the best of our knowledge, information and belief, and that the accounts and figures contained in the foregoing report embraces all of the financial operations of said utility during the period for which said report is made.

Norma A Hange President

Subscribed and sworn to before me this

6th day of JULY, 2011

PUBLIC PUBLIC PARTITION OF THE WHAMPSHIRM

#### A-4 LIST OF OFFICERS

\*Includes compensation received from all sources except directors fee.

Line	Title of				
No.	Officer	Name		Residence	Compensation'
1	President	Norman H. Harris, Jr	Laconia, N. H.		\$ -
2	Vice President	Joyce Harris	Laconia, N. H.		\$ -
3					- 1 4
4					
- 5					
6					9 7
7	* "	0.			
8	Î				
9	2.4				54
10					

#### LIST OF DIRECTORS

Line No.	Name	Residence	Length of Term	Term Expires	No. of Meetings Attended	Annual Fees
11	Norman H. Harris, Jr.	Laconia, N. H.	Indefinate	N/A	-	\$ -
12	Joyce Harris	Laconia, N. H.	Indefinate	N/A	-	\$ -
13	8.5					
14	- X		1		1	
15	9	19				
16		70			45 %	
17					-	
18	V		1 1		7	
19						
20			1			
21			1			
22						
23	3				7	
24						İ
25	List Directors' Fee pe	er meeting	[P			

<sup>\*</sup> Includes compensation received from all sources except directors fees.

#### A-5 SHAREHOLDER AND VOTING POWERS

Line							
<b>No.</b>	Indicate total of voting power of security holders	at class of year. FO		Votes: 50			
2	1 -: -	•		Votes. 30			
3	Indicate total number of shareholders of record	at close of year according to	D Classes Of Stock. 2				
				ii.			
4							
5	Indicate the total number of votes cast at the lat	test general meeting: 50					4 4
6	Give date and place of such meeting: N/A						
7	Give the following information concerning the te voting stock:	n security holders having th	e nignest voting powers in	tne corporation, the offic	ers, directors	and each holder of one perce	nt or more of the
	(Section 7, Chapter 182, Laws of 1933)						
			, ,	No. of		Number of Shares (	Owned
	Name	Add	Iress	Votes	11	Common	Preferred
8						*	
9	Norman & Joyce Harris	Laconia, N. H.			50	50	0
10	le le	1					
11	8.5		P			24	1
12	100				1		
13					ĺ	72.0	4
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17 18					_		
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	<i>/</i> .	=			-	* **	

#### A-6 LIST OF TOWNS SERVED

List by operating divisions the towns served directly, indicating those in which franchise is for limited area by an asterisk (\*) after name. Give population of the area and the number of customers.

Line No.	Town	Population of Area	Number of Customers	Line No.	Town	Population of Area	Number of Customers
110.	70411	OI AIGU	Guatomera	110.	Sub Totals Forward:	180	57
1	Belmont, N. H.	80	22	16	ous rotals rotward.		•.
	Gilford, N. H.	100	35	17			
3	Cinora, rt. rr.	""	•	18			
4				19			
5				20			
6				21			
7				22			
8				23		*	
9		1		24			
10		1		25			
11				26			
12	6 5.5			27		10 For	
13				28			
14				29			
	Sub Totals Forward:	180	57		Total	180	57

#### **A-7 PAYMENTS TO INDIVIDUALS**

List names of all individuals, partnerships, or corporations to whom payments totaling \$10,000 or more for services rendered were made or accrued during the year, and the amount paid or accrued to each. Where payments or accruals to the individual members of a partnership or firm together total \$10,000 or more, list each individual and the amount paid or due each.

Line		li li		
No.	Name	Address	<b>A</b>	mount
1	Gilford Well	1440 Lake Shore Road, Gilford, N. H. 03246	\$	10,965
2	James W. Bobotas Construction			109,466
3	Englewood Construction			92,576
4				
5				
6			1	
7			1	i
В		· N	1	1
9	\$		1	
10		141		
11				
12			1	
13				
14				
15	Total		\$	213,007

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#### A-8 MANAGEMENT FEES AND EXPENSES

List all individuals, associations, corporations or concerns with whom the company has any contract or agreement covering management or supervision of its affairs such as accounting, financing, engineering, construction, purchasing operation, etc., and show the total amojnt paid to each for the year. Designate by asterisk (\*) those organizations which are "Affiliates" as defined in Chaper 182, Section 1, Laws of 1933.

					Amount Paid			Distribution of Accruals or Payments			
Line No.	Name (b)	Date of Contract (c)	Date of Expiration (d)	Character of Services (e)		r Accrued for each Class (f)	To Fixed Capital (g)		Operating xpense (h)	To Other Accounts (i)	
1	Gilford Well Co.	c	10 - 1	Oper.,Adm.,etc.	\$	10,965		\$	10,965		
2		i	5.1	755		**					
3	_							ĺ			
4		_					10	ļ	12	1.	
5								l		10	
6						13					
7	2 5	l,					22 2	1		- "	
8	2	1			l			1			
9					3			1			
10		, ×		J							
11				Totals	\$	10,965	\$ -	\$	10,965	\$	-

Have copies of all contracts or agreements been filed with the commission? Yes.

	Detail of Distrib	uted Charges to Operating	Expenses (Column h)	1.4
Line			Х	2 3-
No.	Contract/Agreement Name	Account No.	Account Title	Amount
12 13 14 15 16	Gilford Well Co.	642 673 675 903 921	Water Treatment Expenses T&D Maintenance Mains T&D Maintenance Services Customer Accounts Office Expenses	\$ 5,102 1,932 398 401 3,132
18 19 20 21 22 23		1 3900 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		46 11
25 26 27 28 29			-	9 .
30			Total	\$ 10,965

#### A-9 BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business agreements\* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on Schedule A-3, Oath. In addition, provide the same information with respect to professional services for each firm partnership, or organization with which the officer and director is affiliated.

Line			- ,		
No.	Name of Officer, Director or Affiliate	identification of Service or Product	Affiliation or Connection	Amount	Name and Address of Affiliate Entity
1	See Schedule A-8				
2		50		7	
3	н	,	1		
4				7 1	
5					
6				1	The state of the s
7		10	-		
8					
9	,	9 19 19 19 19 19 19 19 19 19 19 19 19 19	v .		
10			100	4-	
11		- D	5 27		
12		+2			25
13					
14 15	4			41	
16			**		
17			*		95
18		To the state of th			
19		5 5 1			
20	K to the state of	e 12 to 12	F	-	

<sup>\*</sup> Business Agreements, for this schedule, shall mean any oral or written business arrangement which blinds the concerned parties for the products or services during the reporting year and future years. Although the Respondent and/or other companies will benefit from the arrangements, the officer or director is, however, acting on behalf or for the benefit of other companies or persons.

#### **A-11 BUSINESS TRANSACTIONS WITH RELATED PARTIES**

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on Schedule A-3, Oath, identifying the parties, amounts, dates and product, asset or service involved.

#### PART 1-SERVICES AND PRODUCTS RECEIVED OR PROVIDED

List all transactions involving services and products received or provided. This would include management, legal and accounting services; computer services; engineering & construction services; repairing and servicing of equipment; material and supplies furnished; leasing of structures, land and equipment; all rental transactions; sale, purchase or transfer of various products.

		XO.	2	-	Annual	Charges
Line No.	Name of Company or R	lelated Party	Description of Service and/or Name of Product	Contract or Agreement Effective Dates	(P) urchased or (S) old	Amount
	See Schedule A-8				2 4	
3 4	=		, ë	3.	12	
5 6 7			- 0 10 12 12	2 2	a to spike to	a
8 9					\$	
10 11	je fije je s	# # # # # # # # # # # # # # # # # # #	1			50
12 13	V .		in the second se		= 8	- 1
14 15	7 F		2.4		# ·	
16 17	V " <sub>W</sub>		8 9			
18 19				,		1
20	= -			2000		

# A-11 BUSINESS TRANSACTIONS WITH RELATED PARTIES PART II - SALE, PURCHASE AND TRANSFER OF ASSETS

List all transactions relating to the purchase, sale or transfer of assets. Examples of transaction types include: (1) purchase, sale or transfer of equipment, (2) purchase, sale or transfer of land and structures, (3) purchase, sale or transfer of securities, (4) noncash transfers of assets, (5) noncash dividends other than stock dividends, (6) write off bad debts or loans.

Columnar instructions are as follows:

- (a) Enter name of related party or company.
- (b) Describe the type of assets purchased, sold or transferred.
- (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
- (d) Enter the net book cost for each item reported.
- (e) Enter the net profit or loss for each item (column (c) column (d)).
- (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

Line	Name of Company or Related Party	Description of items	Sale or Purchase Price			Fair Market Value
No.	(a)	(b)	(c)	(d)	(e)	<b>(f)</b>
1	See Schedule A-8	,	· 1			
2	k to the second	2				
3	2	-	55. 20		2 1	
4	200					
5						
6						
7		37	-	*	74	
8	\$		li li	3.48		
9		_				
10	* 5.	*	]			
11	E 45 A	ye	]			
12						

#### A-12 IMPORTANT CHANGES DURING THE YEAR

Give concise answers to each of the following, numbering them in accordance with the inquiries. Each inquiry should be answered. If "none" or "not applicable" state that fact as a response. If information which answers an inquiry is given elsewhere in the report, reference to the schedule in which it appears will be sufficient.

 Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.

NONE

Acquisition of ownership in other companies; reorganization, merger, or consolidation with other companies: give names of companies involved, particulars concerning the transactions, and reference to Commission authorization.

NONE

- Brief description of source of supply, pumping, treatment, and transmission and distribution plant under construction at end of year. The Company has one project under construction at its Tioga Division. The Company is replacing its pump station.
- Brief description of source of supply, pumping, treatment, and transmission and distribution plant, operation of which was begun during the year. The Company completed the contruction project at GVWD Division. The project included structural upgrades, pumping equipment and filtration equipment.
- 5. Extensions of system (mains and service) to new franchise areas under construction at end of year.

NONE

6. Extensions of the system (mains and service) put into operation during the year.

NONE

 Completed plant purchased, leased, sold or dismantled: Specifying items, parties and dates, and also reference to NHPUC docket number under which authority was given to acquire, lease, or sell.
 For purchase and sale of completed plants, specify the date on which deed was executed.

N/A

Statement of important units of plant and equipment installed or permanently withdrawn from service during the year, not covered by inquiries 3 to 7 preceding.

NONE

Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.

NONE

 State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

NONE

11. Obligation incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, excluding ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Give reference to Commission authorization if any was required.

NONE

- 12. Estimated increase or decrease in annual revenues due to important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification and the number of customers affected. In October 2010 the Company filed a rate case with the PUC. The Company proposes to increase annual revenues by \$13,335 and \$19,295 at its Tioga and GVWD divisions, respectively.
- 13. State the annual effect of each important change in wage scales. Include also the effective date and the portion applicable to operations.

N/A

14. All other important financial changes, including the dates purposes of all investment advances made during the year to or from an associated company.

NONE

15. Describe briefly any materially important transaction of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any person had a material interest.

NONE

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# F-1 BALANCE SHEET Assets and Other Debits

Ж	Ų.		Ref	Current Year End	Previous Year End	Increase or
Line	Acct	Account Title	Sch	Balance	Balance	Decrease
#	#	(a)	(b)	(c)	(d)	(e)
1	<del></del>	UTILITY PLANT				
2	101->105	Utility Plant	F-6	\$359,187	\$150,172	\$209,015
3	108+110	Less: Accumulated Depreciation & Amortization	F-6	41,675	43,709	(2,034)
4		Net Plant		\$317,512	\$106,463	\$211,049
5	114-115	Utility Plant Acquisition Adjustment - Net	F-7			
6		Total Net Utility Plant	2 1 10	\$317,512	\$106,463	\$211,049
7						
8		OTHER PROPERTY AND INVESTMENTS				
9	121	Nonutility Property	-			
10	122	Less: Accumulated Depreciation & Amortization	- 1			
11		Net Nonutility Property			, ",	
12	124	Utility Investments	-			
13	127	Depreciation Funds	-	× ,,	10	
14		Total Other Property and Investments		7	7.	
15						
16		CURRENT AND ACCRUED ASSETS				
17	131	Cash	-	\$3,372	\$2,813	\$559
18	132	Special Deposits	-			-
19	133	Other Special Deposits		- °		, -
20	141-143	Accounts & Notes Receivable Net	-	7,857	7,878	(21)
21	151	Plant Materials and Supplies				-
22	162+163	Prepayments	-	482	438	44
23	174	Miscellaneous Current and Accrued Assets	-	1,275	1,007	268
24		Total Current and Accrued Assets		\$12,986	\$12,136	\$850
25						
26	1	DEFERRED DEBITS				
27	186	Miscellaneous Deferred Debits	-	\$12,750	\$4,741	\$8,009
28	190	Accumulated Deferred Income Taxes	-	. *		-
29		Total Deferred Debits		\$12,750	\$4,741	\$8,009
30		TOTAL ASSETS AND OTHER DEBITS		\$343,248	\$123,340	\$219,908
				\$0	\$0	\$0

# F-1 BALANCE SHEET Equity Capital and Liabilities

Line	Acct	Account Title	Ref Sch	Current Year End Balance	Previous Year End Balance	Increase or (Decrease)
#	#	(a)	(b)	(c)	(d)	(e)
1	et e	EQUITY CAPITAL				
2	201	Common Stock Issued	F-31	\$200	\$200	\$0
3	204	Preferred Stock Issued	F-31			
4	211	Other Paid In Capital	-	50,522	50,522	i <del>-</del>
5	215	Unappropriated Retained Earnings		1.	х.	
6	217	Retained Earnings	F-3	(\$76,578)	(\$65,853)	(10,725)
7	218	Proprietary Capital (Proprietorships & Partnerships only)	F-4			
8		Total Equity Capital		(\$25,856)	(\$15,131)	(\$10,725
9						
10		LONG TERM DEBT				
11	223	Advances from Associated Companies	F-35			
12	224	Other Long-Term Debt	F-35	\$286,282	54,908	\$ -
13		Total Long Term Debt		\$ 286,282	\$54,908	\$231,374
14			30			
15		CURRENT AND ACCRUED LIABILITIES				
16	231	Accounts Payable	-	\$41,840	\$45,835	(\$3,995
17	232	Notes Payable	F-36			
18	235	Customer Deposits	-	h .		
19	236	Accrued Taxes	F-38	93	50	43
20	237	Accrued Interest	-	22,438	17,928	4,510
21	241	Miscellaneous Current & Accrued Liabilities	<b>-</b> , s		-	
22		Total Current and Accrued Liabilities		\$64,371	\$63,813	\$558
23			,			
24		OTHER LIABILITIES			10 1000	
25	252	Advances for Construction	-			
26	253	Other Deferred Credits	-			
27	255	Accumulated Deferred Investment Tax Credit	-			
28	265	Miscellaneous Operating Reserves	-		. 1	
29	271-272	CIAC - Net	F-46	18,451	19,750	(1,299
30	281->283	Accumulated Deferred Income Taxes	-	=		•
31		Total Other Liabilities	1	\$18,451	\$19,750	(\$1,299
32		TOTAL EQUITY CAPITAL AND LIABILITIES		\$343,248	\$123,340	\$219,908
				(\$0)	\$0	(\$

#### F-2 STATEMENT OF INCOME

Line #	Acct #	Account Title	Ref Sch (b)	Current Year (c)	Previous Year (d)	Increase or (Decrease) (e)
1		UTILITY OPERATING INCOME	/			
2	400	Operating Revenue	F-47	\$24,298	\$23,612	\$686
3	-	Operating Expenses:				
4	401	Operation and Maintenance	F-48	\$22,433	\$26,667	(\$4,234)
5	403	Depreciation	F-12	7,960	5,021	2,939
6	405	Amortization of CIAC	F-46.4	(1,299)	(1,299)	(0)
7	406	Amortization of Utility Plant Acquisition Adj	F-49			
8	407	Amortization - Other	F-49			
9	408	Taxes Other Than Income	F-50	1,418	1,891	(473)
10	-	Income Taxes (409.1+410.1+411.1+412.1)			*	
11		Total Operating Expenses		\$30,512	\$32,280	(\$1,768)
12		Net Operating Income (Loss)		(\$6,214)	(\$8,668)	\$2,454
13						
14		OTHER INCOME AND DEDUCTIONS	[			
15	419	Interest & Dividend Income	- [			
16		Allowance for Funds Used During Construction	-	-		
17		Non-Utility Income	-	- 1		
18		Gain (Loss) From Disposition Nonutility Property	-			
19		Miscellaneous Non-Utility Expenses	F-57			
20	427	Interest Expense	-	4,511	3,848	663
21	•	Taxes Other Than Income (409.2+410.2+411.2+412.2)	-			
22		Total Other Income and Deductions	1 +	(\$4,511)	(\$3,848)	(\$663)
23		NET INCOME (LOSS)	ž	(\$10,725)	(\$12,516)	\$1,791

Tioga Division In Belmont, NH

Line #	Acct #	Account Title	Ref Sch (b)	Current Year (c)	Previous Year (d)	Increase or (Decrease) (e)
1		UTILITY OPERATING INCOME	(0)	(6)	(0)	(c)
2	400	Operating Revenue	F-47	\$ 10,264	\$10,928	(\$664)
3		Operating Expenses:		10,201	410,520	(400.)
4	401	Operation and Maintenance	F-48	\$ 9,252	\$9,846	(\$594)
5	403	Depreciation	F-12	1,403	1,406	(3)
6	405	Amortization of CIAC	F-46.4		a,	( )
7	406	Amortization of Utility Plant Acquisition Adj	F-49	A		
8	407	Amortization - Other	F-49	·	20	
9	408	Taxes Other Than Income	F-50	550	607	(57)
10	-	Income Taxes (409.1+410.1+411.1+412.1)	-	9		
11		Total Operating Expenses		\$11,205	\$11,859	(\$654)
12		Net Operating Income (Loss)		(\$941)	(\$931)	(\$10)
13					9	n ,
14		OTHER INCOME AND DEDUCTIONS	1			
15		Interest & Dividend Income	-	\$0		\$0
16		Allowance for Funds Used During Construction	-	ļ		
17		Non-Utility Income	-			
18		Gain (Loss) From Disposition Nonutility Property	-	1		
19		Miscellaneous Non-Utility Expenses	F-57	400		
20		Interest Expense	- 0	420	384	36
21	-	Taxes Other Than Income (409.2+410.2+411.2+412.2)	-	(0.400)	(0004)	(40.6)
22		Total Other Income and Deductions		(\$420)	(\$384)	(\$36)
23	1	NET INCOME (LOSS)		(\$1,361)	(\$1,315)	(\$46

Gilford Village Water District Division In Gilford, NH

Line	Acct #	Account Title	Ref Sch (b)	Current Year (c)	Previous Year (d)	Increase or (Decrease) (e)
1	- "	UTILITY OPERATING INCOME	(5)		(4)	(6)
2	400	Operating Revenue	F-47	\$ 14,034	\$13,001	\$1,033
3		Operating Expenses:				FIT OF THE
4	401	Operation and Maintenance	F-48	\$ 13,181	\$15,063	(\$1,882)
5	403	Depreciation	F-12	6,557	3,276	3,281
6	405	Amortization of CIAC	F-46.4	(1,299)	(1,299)	(0)
7	406	Amortization of Utility Plant Acquisition Adj	F-49			, ,
8	407	Amortization - Other	F-49			
9	408	Taxes Other Than Income	F-50	868	552	316
10	-	Income Taxes (409.1+410.1+411.1+412.1)	- "			
11		Total Operating Expenses		\$19,307	\$17,592	\$1,715
12		Net Operating Income (Loss)		(\$5,273)	(\$4,591)	(\$682)
13			W.			E SATELLE S
14		OTHER INCOME AND DEDUCTIONS				
15	419	Interest & Dividend Income	-	\$0		\$0
16	420	Allowance for Funds Used During Construction	-			
17	421	Non-Utility Income	-			
18	422	Gain (Loss) From Disposition Nonutility Property	-			
19	426	Miscellaneous Non-Utility Expenses	F-57	1		
20	427	Interest Expense	-	4,091	3,464	627
21	-	Taxes Other Than Income (409.2+410.2+411.2+412.2)	-	1		
22		Total Other Income and Deductions		(\$4,091)	(\$3,464)	(\$627)
23	Y	NET INCOME (LOSS)	l	(\$9,364)	(\$8,055)	(\$1,309)

#### F-3 STATEMENT OF RETAINED EARNINGS (Account 217)

- 1. Report below the particulars of each category of Retained Earnings.
- 2. Explain, and give details, of changes effected during the year.
- 3. State the balance and purpose of each appropriated Retained Earnings amount at end of year.

Line #	Item (a)	Appropriated (b)	Unappropriated (c)	
1	Balance beginning of year		\$	(65,853)
2	Changes during the year (specify):			
3	Net Loss			(\$10,725
4	Adjustment	100		
5				
6				
7				
8				
9				_
10	Balance end of year		\$	(76,578

# F-4 STATEMENT OF PROPRIETARY CAPITAL (Account 218) (for proprietorships and partnerships only)

- 1. Report below particulars concerning this account.
- 2. Explain and give particulars of important adjustments during the year.

Line #	Item (a)	Amount (b)
	Balance beginning of year	\$0
2	Changes during the year (specify):	
3		\$ -
4	Depreciation	_
5		_
6		
7		] -
8		_
9		H, -
10	Balance end of year	\$0

#### F-5 STATEMENT OF CHANGES IN FINANCIAL POSITION

- 1. This statement is not restricted to those items which are nonconcurrent in nature. It is intended that this statement be flexible enough in nature so that latitude can be given, under the classification of "Other", to allow for disclosure of all significant changes and transactions, whether they are within or outside of the current asset and liability groups.
- 2. Under "Other" specify significant amounts and group remaining amounts.
- 3. Enter the current year covered by this annual report in column (b), and the year prior to this report in column (c).
- 4. Clarifications and explanations should be listed below the schedule.

Line No.	Sources of Funds (a)	Current Year <u>2010</u> (b)	Prior Year 2009 (c)
1	Internal Sources:	(5)	(0)
2	Net Income	(\$10,725)	(12,516
3	Adjustments to Retained Earnings	(0.10)	(12,010
4	Charges (Credits) to Income Not Requiring Funds:		
5	Depreciation	7,960	5.021
6	Amortization	(1,299)	(1,299
7	Deferred Income Taxes and Investment Tax Credits (Net)	(1,200)	(1,20
8	Capitalized Allowance for Funds Used During Construction		
9	Other (Net)	(7,743)	30,382
10	Total From Internal Sources	(11,807)	21,58
11	Adjustments to Retained Earnings	(11,007)	21,00
12	Net From Internal Sources	(11,807)	21,58
13	EXTERNAL SOURCES:	(11,007)	
14	Long-term debt (bonds, debentures, etc.; net proceeds & payments)	\$231,374	
15	Common Stock (net proceeds and payments)	Ψ201,014	
16	Net Increase In Short Term Debt (include commercial paper)		
17	Other (Net) CIAC		
18	Cities (1161) CIAC		
19	Total From External Sources	231,374	
20	Other Sources *	201,074	
21	Net Decrease in Working Capital Excluding Short Term Debt	ľ	
22	Other	1	
23	Total Financial Resources Provided	219,567	21,58
20	Application of Funds	213,507	21,00
24	Construction and Plant Expenditures (Include land):		
25	Gross Additions		
26	Water Plant	\$219,008	81
27	Nonutility Plant	42.0,000	•.
28	Other		22,30
29	Total Gross Additions	219,008	23,12
30	Less: Captialized Allowance for Funds Used During Construction	2,0,000	20,12
31	Total Construction and Plant Expenditures	219,008	23,12
32	Retirement of Debt and Securities:		
33	Long-Term Debt (bonds, debentures, etc; net proceeds & payments)		
34	Redemption of Capital Stock	1	
35	Net Decrease in Short Term Debt (include commercial paper)		
36	Other (Net):		
37			
38			
39	Total Retirement of Debt and Securities	-	
40	Other Resources were used for *		
41	Net Increase in Working Capital Excluding Short Term Debt		F 5
42	Other		
43	Total Financial Resources Used	219,008	23,12

\* Such as net increase or decrease in working capital excluding short-term debt, purchase or sale of other non-current assets, investments in and advances to and from associated companies and subsidiaries, and all other items not provided for elsewhere.

2,813	4,347
219,567	21,588
(219,008)	(23, 122)
3,372	2,813
	219,567 (219,008)

# F-6 UTILITY PLANT (Accounts 101 -> 105) AND ACCUMULATED DEPRECIATION AND AMORTIZATION (Accounts 108+110)

Line #	Acct #	Account (a)	Ref Sch (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or (Decrease) (e)
1		PLANT ACCOUNTS				
2	101	Utility Plant in Service - Acct (301 -> 348)	F-8	\$228,712	\$127,869	\$100,843
3	103	Property Held for Future Use	-			
4	104	Utility Plant Purchased or Sold	F-8			
5	105	Construction Work In Progress	F-10	130,475	22,303	108,172
6		Total Utility Plant		\$359,187	\$150,172	\$209,015
7.		ACCUMULATED DEPRECIATION	. 9	Back of the C	Market No.	
8		& AMORTIZATION				
9	108	Accumulated Depreciation	F-11	\$ 41,675	\$43,709	(\$2,034)
10	110	Accumulated Amortization			_	-
11		Total Accumulated Depreciation and Amortization		\$41,675	\$43,709	(\$2,034)
12				\$317,512	\$106,463	\$211,049

#### F-7 UTILITY PLANT ACQUISITION ADJUSTMENTS (Accounts 114 - 115)

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustment approved by the Commission, include the order number.

Line #	Acct #	Account (a)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or (Decrease) (e)
1	114	Acquisition Adjustments			
2			4 = -		
3					
4			]		l i'
5					
6		Total Plant Acquisition Adjustments	-		
7	115	Accumulated Amortization			
8					
9					
10			÷ -		
11					
12		Total Accumulated Amortization	\$0	\$0	\$0
13		NET ACQUISITION ADJUSTMENTS	\$0	\$0	\$0

# F-6 UTILITY PLANT (Accounts 101 -> 105) AND ACCUMULATED DEPRECIATION AND AMORTIZATION (Accounts 108+110)

# Tioga Division In Belmont, NH

2			Ref	Current Year End	Previous Year End	Increase or
Line	Acct	Account	Sch	Balance	Balance	(Decrease)
#	#	(a)	(b)	(c)	(d)	(e)
1		PLANT ACCOUNTS			7	
2	101	Utility Plant in Service - Accts 301 - 348 (101)	F-8	\$45,634	\$45,634	\$0
3	103	Property Held for Future Use (103)	<u>.</u>			
4	104	Utility Plant Purchased or Sold (104)	F-8		-	
5	105	Construction Work In Progress (105)	F-10	130,475	15,907	114,568
6		Total Utility Plant		\$176,109	\$61,541	\$114,568
7	***	ACCUMULATED DEPRECIATION				
8		& AMORTIZATION				
9	108	Accumulated Depreciation (108)	F-11	\$ 20,947	\$19,544	\$1,403
10	110	Accumulated Amortization (110)	-			
11		Total Accumulated Depreciation and Amortization		\$20,947	\$19,544	\$1,403
12		-		\$155,162	\$41,997	\$113,165

# Gilford Village Water District Division In Gilford, NH

	_			Current	Previous	Increase
	i i		Ref	Year End	Year End	or
Line	Acct	Account	Sch	Balance	Balance	(Decrease)
#	#	(a)	(b)	(c)	(d)	(e)
1		PLANT ACCOUNTS		welt .		
2	101	Utility Plant in Service - Accts 301 - 348 (101)	F-8	\$183,078	\$82,235	\$100,843
3	103	Property Held for Future Use (103)	-			
4	104	Utility Plant Purchased or Sold (104)	F-8			
5	105	Construction Work In Progress (105)	F-10	-	6,396	(6,396)
6		Total Utility Plant		\$183,078	\$88,631	\$94,447
7		ACCUMULATED DEPRECIATION			33,-15	
8		& AMORTIZATION				
9	108	Accumulated Depreciation (108)	F-11	\$ 20,728	\$24,165	(\$3,437)
10	110	Accumulated Amortization (110)	-			
11		Total Accumulated Depreciation and Amortization		\$20,728	\$24,165	(\$3,437)
12		-		\$162,350	\$64,466	\$97,884

#### F-8 UTILITY PLANT IN SERVICE (Accounts 101 and 104)

(In addition to Account 101, Utility Plant in Service, this schedule includes Account 104, Utility Plant Purchased or Sold)

- 1. Report below the original cost of water plant in service according to prescribed accounts.
- 2. Do not include as adjustments, corrections of additions and retirements for the current or preceding year. Such items should be included in column (c) or (d) as appropriate.
- 3. Credit adjustments of plant accounts should be enclosed in parentheses "( )" to indicate the negative effect of such amounts.
- 4. Reclassification or transfers within utility plant accounts should be shown in column (f). Also include in column (f) the addition or reductions of primary account classification arising from distribution of amounts initially recorded in Account 104, Utility Plant Purchased or Sold. In showing the clearance of Account 104, include in column (c) the amounts with respect to accumulated depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classification.

Line	Acct	Account	Balance at Beginning of Year	Additions	Retirements	Adjustments	Transfers	Balance at End of Year
#	#	(a)	(b)	(c)	(d)	(e)	<b>(f)</b>	(g)
ī	301	Organization	```		4 17	\.\.\.\.\.\.\.\.\.\.\.\.\.\.\.\.\.\.\.		(6)
2		Franchises					e .	
3	303	Land and Land Rights	1,005					1,005
4		Structures and Improvements	9,351	55,001	-	* 1		64,352
5	305	Collecting and Impounding Reservoirs			P 3	17		
6		Lake, River and Other Intakes	*				1213	
7	307	Wells and Springs	33,770		Tax.	7		33,770
8	308	Infiltration Galleries and Tunnels						
9	309	Supply Mains	7,478			6.5		7,478
10	310	Power Generation Equipment			4			
11	. 311	Pumping Equipment	33,544	37,699	(9,668)			61,575
12	320	Water Treatment Equipment		18,136	_			18,136
13	330	Distribution Reservoirs and Standpipes	5,294	***	(325)			4,969
14	331	Transmission and Distribution Mains	21,171				9	21,171
15	333	Services	9,673			¥ = 1		9,673
16	334	Meters and Meter Installations	6,583					6,583
17	335	Hydrants						
18	339	Other Plant and Miscellaneous Equipment						
19	340	Office Furniture and Equipment		-		2 1 4		
20	341	Transportation Equipment	- 1		a '*			10 6
21	342	Stores Equipment					* 8	200
22	343	Tools, Shop and Garage Equipment		i	45 00	99		1 '
23	344	Laboratory Equipment						
24	345	Power Operated Equipment						
25		Communication Equipment	-	İ	-			
26		Computer Equipment					5	50
27	348	Other Tangible Plant				+		W)
28		TOTAL UTILITY PLANT IN SERVICE	\$127,869	\$110,836	(\$9,993)	\$0	\$0	\$228,712

#### F-8 UTILITY PLANT IN SERVICE (Accounts 101 and 104)

Report below the original cost of water plant in service according to prescribed accounts.
 Do not include as adjustments, corrections of additions and retirements for the current or preceding year. Such items should be included in column (c) or (d) as appropriate.
 Credit adjustments of plant accounts should be enclosed in parentheses "( )" to indicate the negative effect of such amounts
 Reclassification or transfers within utility plant accounts should be shown in column (f). Also include it addition or reductions of primary account classification arising from distribution of amounts initially recorded in Account 104. Utility Plant Purchased or Sold. In showing the clearance of Account 104, include in column (c) the amounts with respect to accumulated depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classification.

#### Tioga Division In Belmont, NH

Line #	Acct #	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers	Balance at End of Year (g)
1	301	Organization				1	- 17	
2	302	Franchises						
3	303	Land and Land Rights	1,005			1		1,005
4	304	Structures and Improvements	5,033				(3,091)	1,942
5	305	Collecting and Impounding Reservoirs			1	1	,	
6	306	Lake, River and Other Intakes			į			
7	307	Wells and Springs	7,106					7,106
8	308	Infiltration Galleries and Tunnels	140-20000044					
9	309	Supply Mains	1 1		1			
10	310	Power Generation Equipment						
11	311	Pumping Equipment	11,162			1 1		11,162
12	320	Water Treatment Equipment						
13	330	Distribution Reservoirs and Standpipes	4,194				3,091	7,285
14	331	Transmission and Distribution Mains	9,987					9,987
15	333	Services	1,459					1,459
16	334	Meters and Meter Installations	5,688					5,688
17	335	Hydrants	,,		i			
18	339	Other Plant and Miscellaneous Equipment			8	47		
19	340	Office Furniture and Equipment	P. C.					
20	341	Transportation Equipment					7.4	
21	342	Stores Equipment				1 1		
22	343	Tools, Shop and Garage Equipment	1 1			1 1		
23	344	Laboratory Equipment						
24	345	Power Operated Equipment	1					
25	346	Communication Equipment	1			1		
26	347	Computer Equipment			1			
27	348	Other Tangible Plant	L			-		
28		TOTAL UTILITY PLANT IN SERVICE	\$45,634	\$0	50	\$0	50	\$45,634

#### Gilford Village Water District Division In Gilford, NH

Line #	Acet	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers	Balance at End of Year (g)
1	301	Organization	1	19/		- 67		\B/
2	302	Franchises	1					
3	303	Land and Land Rights	1					
4	304	Structures and Improvements	4,318	55,001		1 1		59,319
5	305	Collecting and Impounding Reservoirs						
6	306	Lake, River and Other Intakes	1 1			- 4		1
7	307	Wells and Springs	26,664					26,664
8	308	Infiltration Galleries and Tunnels	-					
9	309	Supply Mains	7,478					7,478
10	310	Power Generation Equipment						.,
11	311	Pumping Equipment	22,382	37,699	(9,668)			50,413
12	320	Water Treatment Equipment	A.F	18,136	(,,,	2.1		18,136
13	330	Distribution Reservoirs and Standpipes	1,100		(325)			775
14	331	Transmission and Distribution Mains	11,184		()			11,184
15	333	Services	8,214					8,214
16	334	Meters and Meter Installations	895					895
17	335	Hydrants						
18	339	Other Plant and Miscellaneous Equipment	1			l l		
19	340	Office Furniture and Equipment	1					
20	341	Transportation Equipment	1					
21	342	Stores Equipment	1 . 1					
22	343	Tools, Shop and Garage Equipment	9					
23	344	Laboratory Equipment						
24	345	Power Operated Equipment						
25	346	Communication Equipment	1 1					
26	347	Computer Equipment	ļ <b>i</b>					
27	348	Other Tangible Plant	1					
28		TOTAL UTILITY PLANT IN SERVICE	\$82,235	\$110,836	(\$9,993)	50	\$0	\$183,078
			\$127,869	\$110,836	(\$9,993)	SO	SO	\$228,712

#### F-10 CONSTRUCTION WORK IN PROGRESS (Account 105)

For each department, report below descriptions and balances at end of year of projects in process of construction. For any substantial amounts of completed construction not classified for plant actually in service explain the circumstances which have prevented final classification of such amount to prescribed primary accounts for plant in service.

Line #	Description of Project		Total Charged to Construction Work in Progress (Account 105) (b)	Estimated Additional Cost of Project (d)
	Tioga Pump Station, Pumps & Treatment Equipment	\$	130,475	\$ -
2				^
3				
5				
6				
7				
8				
10				
11				]
12				
13 14				
15				(*
16		1		
17				No.
18				
20				
21	TOTA	L S	130,475	s -

#### F-11 ACCUMULATED DEPRECIATION OF UTILITY PLANT IN SERVICE (Account 108.1)

- 1. Report below the information concerning accumulated provision depreciation of utility plant in service at end of year and changes during during year.
- 2. Explain any important adjustments during the year.
- 3. Explain any difference between the amount for book cost of plant retired, Line 4, column (b), and that reported in the Schedule F-8 Utility Plant In Service, column (d), exclusive of retirements of nondepreciable property.
- 4. The provisions of Account 108.1 of the Uniform System of Accounts state that retirements of depreciable plant be recorded when such plant is removed from service. There shall also be included in this schedule the amounts of plant retired, removal expenses, and salvage on an estimated basis if necessary with respect to any significant amount of plant actually retired from service, but, for which appropriate entries have not been made to the accumulated provision for depreciation account. The inclusion of these amounts in this schedule shall be made even though it involves a journal entry in the books of account of the end of the year recorded subsequent to closing of respondent's books.

#### **Balances and Changes During the Year**

Line #	Item (a)	Tioga Division		GVWD Division	Utility Plant in Service (Acct 108.1) (b)
1	Balance at beginning of year	\$19,5	44	\$24,165	\$43,709
2	Depreciation provision for year, charged to Account 403	\$1,40	3	6,557	7,960
3	Net charges for plant retired:			V 100	
4	Book cost of plant retired			9,993	9,993
5	Cost of removal				
6	Salvage (credit)		100		
7	Net charges for plant retired	\$	- \$	9,993	9,993
8	Other (debit) or credit items	- To 10	100	1	1.
9					
10					
11					
12	Balance at end of year	\$ 20,94	7 \$	20,728	\$ 41,675

#### F-12 ANNUAL DEPRECIATION CHARGE

- 1. Indicate cost basis from which depreciation charge calculations were derived.
- 2. Show separately the rates used and the total depreciation for each class of property.
- 3. Depreciation charges are to be computed using the straight line method. Use half year convention when appropriate. Composite rates may be used with Commission approval.
- 4. Total annual depreciation charge should agree with Schedule F-11, Line 2, "Depreciation provision for year," charged to Account 403, Depreciation Expense

Line	Class of Property	Cost Basis	Rate	Amount
#	(a)	(b)	(c)	(d)
1	Tioga Division		3	
2	303 Land and Land Rights	1,005	0.00%	
3	304 Structures and Improvements	1,942	2.50%	49
4	307 Wells and Springs	7,106	2.50%	178
5	311 Pumping Equipment	11,162	10.00%	522
6	330 Distribution Reservoirs and Standpipes	7,285	2.00%/2.59%	161
7	331 Transmission and Distribution Mains	9,987	2.00%	200
8	333 Valve / Curb Stops	1,459	2.50%	36
9	334 Meters	5,688	4.50%	258
10	Total Tioga Division	45,634	2.04%	\$1,403
11	*			
12	GVWD Division			9
13	304 Structures and Improvements	59,319	2.50%	796
14	307 Wells and Springs	26,664	3.30%	888
15	309 Supply Mains	7,478	2.01%	150
16	311 Pumping Equipment	50,413	10.00%/5.00%	3,375
17	320 Treatment Equipment	18,136	3.57%	324
18	330 Distribution Reservoirs and Standpipes	775	2.50%	23
19	331 Transmission and Distribution Mains	11,184	6.67%	749
20	333 Services	8,214	2.50%	205
21	334 Meters	895	4.50%	47
22	Total GVWD Division	183,078		6,557
23				
24	Total	228,712		7,960

#### F-31 EQUITY CAPITAL (Accounts 201 and 204)

- 1. Report below the particulars called for concerning common and preferred stock at end of year.
- 2. Entries on line 2 should represent the number of shares authorized by the articles of incorporation as amended to end of year.
- 3 Give particulars concerning shares of any class and series of stock authorized to be issued by the Commission which have not yet been issued.

Line #	Item		Common Stock (Account 201) (b)		
1	Par or Stated Value Per Share	\$	4		
2	Shares Authorized	¥ 1	200	4	
3	Shares Issued and Outstanding		50		
4	Total Par Value of Stock Issued	\$	200	5.00	
. 5	Dividends Declared Per Share for Year	<b>S</b>	-		

#### F-35 LONG TERM DEBT (Account 224)

- 1. Report below the particulars concerning long term debt at the end of year.
- 2. Give particulars concerning any long term debt authorized by the Commission but not yet issued.

v	Description of Obligation	D		Principal Balance
Line	(Inculding Nominal Date of Issue and Date of Maturity)	Rate	Payments	At End of Year
#	(a)	(b)	(c)	(d)
1	2002 Promissory Note Payable - Tioga to NH Jr.	6.00%	\$0	\$6,391
2	2010 Promissory Note Payable - Tioga to Gilford Well.	6.00%	0	3,580
3	2010 Promissory Note Payable - Tioga to NHDES.	0.00%	0	126,555
4	2002 Promissory Note Payable - GVWD to NH Jr.	6.00%	0	15,350
5	2006 Promissory Note Payable - GVWD to Gilford Well	9.00%	0	12,810
6	2007 Promissory Note Payable - GVWD to NH Jr.	9.00%	0	11,928
7	2008 Promissory Note Payable - GVWD to NH Jr.	9.00%	0	8,429
8	2010 Promissory Note Payable - GVWD to Gilford Well	6.00%	0	9,000
9	2010 Promissory Note Payable - GVWD to NHDES	0.00%	0	92,239
10	Total		\$0	\$286,282

#### F-38 ACCRUED AND PREPAID TAXES (Accounts 236 and 163)

- 1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year.
- 2. Taxes, paid during the year and charged directly to final accounts, that is, not charged to prepaid or accrued taxes, should be included in columns (d) and (e). The balancing of the schedule is not affected by the inclusion of these taxes.
- 3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through; (i) accruals credited to taxes accrued, (ii) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (iii) taxes paid and charged direct to operations of accounts other than accrued and prepaid tax accounts. The total taxes charged, as shown in column (d), should agree with amounts shown in column (b) of Schedule F-50, Taxes Charged During Year..
- 4. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local" in such manner that the total tax for each can be readily ascertained.
- 5. If any tax covers more than one year, the required information of all columns should be shown separately for each year.
- 6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses "( )."
- 7. Do not include in this schedule entries with respect to deferred income taxes, taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

		BALANCE BEGIN	NNING OF YEAR	Taxes	Taxes		BALANCE E	ND OF YEAR
Line #	Type of Tax (a)	Taxes Accrued (Account 236) (b)	Prepaid Taxes (Account 163) (c)	Charged During Year (d)	Paid During Year (e)	Adjustments (f)	Taxes Accrued (Account 236) (g)	Prepaid Taxes (Account 163) (h)
1	FEDERAL							
2 3 4 5			7 - 52 58					
6	Total Federal		2 7 7					V
7	STATE				17			
9	Utility Property Tax Tioga Utility Property Tax GVWD	(\$16) (34)	E Fy	\$94 211	\$81 181		(\$29) (64)	
10 11		7	*		1 %			
12	Total State	(\$50)		\$305	\$262		(\$93)	
13	LOCAL							
	Property Town of Belmont Tipga Property Town of Gilford GVWD		\$166 272	\$456 657	\$663 932			\$207 \$275
17			=					***
18	Total Local		\$438	\$1,113	\$1,595			\$482
19	TOTALS	(\$50)	\$438	\$1,418	\$1,857		(\$93)	\$482

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#### F-46 CONTRIBUTIONS IN AID OF CONSTRUCTION [CIAC] (Account 271)

- 1. Report below an analysis of the changes during the year for the respondent's CIAC.
- Detail contributions received during year from main extension charges and customer connection charges; developers or contractors agreements in supplementary Schedules F-46.2 and F-46.3.
- 3. Detail charges, as shown in line 6, in a footnote.

Line	Item	Amount	
#	(a)	(b)	
1	Balance beginning of year	\$	26,099
2	Credits during year:		
3	Contributions received from Main Extension and Customer Charges (Sch F-46.2)	\$	-
4	Contributions received from Developer or Contractor Agreements (Sch F-46.3)	10.0	-
5	Total Credits	\$	
6	Charges during year		70 70
7	Balance end of year	\$	26,099

Footnotes:			
1 O'JUIOUS			

#### F-46.1 ACCUMULATED AMORTIZATION OF CIAC (Account 272)

1. Report below the information called for concerning accumulated amortization of CIAC at end of year and changes during the year.

2. Explain any important adjustments during the year.

Line	Item	Amount		
#	(a)	(b)		
1	Balance beginning of year	\$	6,349	
2	Amortization provision for year, credited to:			
3	Amortization of Contributions in Aid of Construction (Sch. F-46.4)	\$	1,299	
4	Plant retirement	1		
5	Other (debit) or credit items			
6				
7				
8	Balance end of year	\$	7,648	

			s-
Footnotes:		 	 

#### F-46.2 ADDITIONS TO CIAC FROM MAIN EXTENSION CHARGES AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

- Report, as specified below, information applicable to credits added to CIAC received from main extension charges and customer connection charges.
   Total credits amount reported on line 11 should agree with Schedule F-46, line 3.

Line #	Description (a)	Number of Connections (c)	Charge per Connection (d)	Amount (e)
1				
3				
4				
5				
6			2	
8	(( (0)			
9			, y	
10 Total	tal credits from main extension charges and customer connection charges	-		•

#### F-46.3 ADDITIONS TO CIAC RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS FROM WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

- 1. Report, as specified below, information applicable to credits added to CIAC received from developers or contractors agreements.
- 2. Indicate in column (b) the form of contribution received.
- 3 Total credits amount reported on line 11 should agree with Schedule F-46, line 4.

Line #	Description (a)	(C)ash or (P)roperty (b)	Amount (c)
1			
2			
3			
4			_
5		<u> </u>	
6		1.0	
7			
8			
9			W-1 1
10			
11	Total credits from all developers or contractors agreements from which cash or property was received		\$

#### F-46.4 AMORTIZATION OF CIAC (Account 405)

- Report below the particulars concerning the amortization of CIAC received from developers or contractors agreements and from main extensions and customer connections charges.
- 2. Indicate the basis upon which the total credit for the year was derived, using the straight line method, and the computed amount for each class of property.
- 3 Total annual amortization credit for CIAC should agree with Schedule F-46.I, line 3, Amortization provision for year, charged to Account 405, Amortization of CIAC.

Line	Class of Property	Cost Basis		Rate	Amount	
#	(a)			(b)	(c)	(d)
1	307 Wells and Springs	GVWD	\$	600	3.33%	\$20
	307 Wells and Springs in 2007	GVWD	\$	10,359	3.33%	345
2	311 Pumping Equipment	GVWD		5,140	7.63%	392
	311 Pumping Equipment in 2007	GVWD		3,900	10.00%	390
3	330 Distribution Reservoirs and Standpipes	GVWD		1,100	2.50%	28
4	333 Services (3/4" shut-offs)	GVWD	ļ	5,000	2.50%	125
5			1			
6			1			
7			1			
8			1	-		
9			1			
10		TOTAL	\$	26,099	20.00	\$ 1,299

Notes: The total Contribution in Aid of Construction is credited to the GVWD Division.

#### F-47 OPERATING REVENUES (Account 400)

- 1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase/decrease over the preceding year.
- 2. If increases/decreases are not derived from previously reported figures, explain any inconsistencies.
- 3. Total Operating Revenues, line 27, should agree with Schedule F-2, Income Statement, line 1.
- 4. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts. Any customer possessing more than one (1) meter shall be counted as one (1) customer. The average number of customers means the average of the totals at the end of each billing period.

			OPERATING REVENUES			OF THOUSAND SOLD (Omit 000)	AVERAGE # OF CUSTOMERS	
			Amount	Increase or (Decrease) from	Amount for	Increase or (Decrease) from	Number	Increase or (Decrease) from
Line	Acct	Account	for Year	Preceding Year	Year	Preceding Year	for Year	Preceding Year
#	#	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1		WATER SALES						
2	460	Unmetered Water Revenue					1000	
10	461	Metered Water Revenue						
11	461.1	Residential	\$ 24,298	\$ 687	3,843	290	57	-
16		Total Metered Water Revenue	\$ 24,298	\$ 687	3,843	290	57	-
24		TOTAL WATER SALES	\$ 24,298	\$ 687	3,843	290	57	-
25								
26	474	Other Water Revenue	\$ -	\$ -				
27	400	TOTAL WATER OPERATING REVENUES	\$ 24,298	\$ 687				

#### **BILLING ROUTINE**

Report the following information in days for Accounts 460 and 461:

1. The period for which bills are rendered: Qu

Quarterly

2. The period between the date meters are read and the date customers are billed:

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1 461.1 Residential	Tioga	<b>S</b>	10,264   \$	(226)	979	(2)	22	- I
1 461.1 Residential	GVWD	<b>s</b>	14,034   \$	913	2,864	292	35	-1
		\$	24,298 \$	687	3,843	290	57	-

#### F-48 OPERATION AND MAINTENANCE EXPENSES (Account 401)

3 If the increases and decreases are not derived from previously reported figures, explain in footnotes.

4. Increases of greater than 10% must be explained separately.

y	s or greater man 10% must be explained separately.				Tioga	GVWD
ine Ac	Account (a)	Total Amount for Year (b)	Increase or Decrease from Preceding Year (c)	% Increase or Decrease from Preceding Year (d)	(e)	(f)
1	SOURCE OF SUPPLY - Operations					
2 60	Supervision and Engineering			9 13		
3 60	Labor and Expenses		5 5			2.0
4 60	Purchased Water					
5 60	Miscellaneous					V
6 60	Rents					
7	Total Operation	\$ -	\$ -	\$ -	\$ -	· \$ -
3	SOURCE OF SUPPLY - Maintenance					
61	Supervision and Engineering	15		2 22		
0 61	Structures and Improvements					
61	Collecting and Impounding Reservoirs				1	7.0
2 61	Lake, River and Other Intakes	1,000	41 7.54		K 40	
3 61	Wells and Springs					
4 61	Infiltration Galleries and Tunnels	100	2.7		=,	
	Supply Mains					
6 61	Miscellaneous Water Source Plant					
7	Total Maintenance		\$ -	\$	\$ -	· S -
3	Total Source of Supply	\$ -	\$ -	\$ -	\$ -	\$ -
9						
0	PUMPING EXPENSES - Operation					
	Supervision and Engineering				1.0	
2 62	The state of the s			25		
-	Power Production Labor		2	, N		1
	Fuel for Power Purchased for Pumping (1)	5,645	907	19.14%	1,996	3,649
	Labor and Expenses		,			1
	Expenses Transferred - Credit					1
	Miscellaneous					1 1
170-1-1	Rents		3.0			
9	Total Operation	\$ 5,645	\$ 907	19.14%	\$ 1,996	\$ 3,649

<sup>1</sup> Enter in the space provided the operations and maintenance expenses for the year.
2 If two or more water systems are operated, the statement of operation and maintenance accounts should be subdivided to show separately the expense of each such system in columns (d), (e), and (f) All subdivided amounts should equal amount in column (b)

#### F-48 OPERATION AND MAINTENANCE EXPENSES (Account 401) - Continued

			_			Tioga	GVWD	20
Line #	Acct #	Account (a)	Total Amount for Year (b)	Increase or Decrease from Preceding Year (c)	% Increase or Decrease from Preceding Year (d)	(e)	(n)	
30		PUMPING EXPENSES - Maintenance	(6)	(6)	(4)	(6)	(1)	
31	630	Supervision and Engineering						
32	631	Structures and Improvements		(2,242)	-100,00%		50	2
33	632	Power Production Equipment		` ` `	100 1001			
34	633	Pumping Equipment	~	(2,689)	-100.00%		1	2,6
35		Total Maintenance	s -	\$ (4,931)	-100.00%	\$ -	s -	4,9
36		Total Pumping Expenses	\$ 5,645	\$ (4,024)	-41.62%	\$ 1,996	\$ 3,649	9,6
37				F. Miles				
38		WATER TREATMENT EXPENSES - Operation						
39	640	Supervision and Engineering						
40	641	Chemicals			W_			
41	642	Labor and Expenses	6,453	(344)	-5.06%	2,734	3,719	6,7
42	643	Miscellaneous	5.		V2			
43	644	Rents						
44		Total Operation	\$ 6,453	\$ (344)	-5.06%	\$ 2,734	\$ 3,719	6,7
45		WATER TREAMENT EXPENSES - Maintenance						
46	650	Supervision and Engineering			2		- 1	
47	651	Structures and Improvements		. II 200	1		i i	
48	652	Water Treatment Equipment		11	_	· · · · · ·		
49		Total Maintenance	111.570	s -	\$ -	\$ -	s -	
50		Total Water Treatment Expenses	\$ 6,453	\$ (344)	-5.06%	\$ 2,734	\$ 3,719	6,7
51		TRANSMISSION AND DISTRIBUTION EXPENSES					200	
52 53		Operation Control of C					The land of the second	
54	660 661	Supervision and Engineering						
55	662	Storage Facilities Transmission and Distribution Lines			8			
56	663	Meter			190			
57	664	Customer Installations		74.1				
58	2000	Miscellaneous						
59	666	Rents						
60	000	Total Operation	•	\$ -	s -	\$ -	s -	

## F-48 OPERATION AND MAINTENANCE EXPENSES (Account 401) - Continued

						Tioga	GVWD	2009
Line #	Acct #	Account (a)	Total Amount for Year (b)	Increase or Decrease from Preceding Year (c)	% Increase or Decrease from Preceding Year (d)	(e)	<b>(f)</b>	
61		TRANSMISSION AND DISTRIBUTION EXPENSES						
62		Maintenance						
63	670	Supervision and Engineering				- 14		
64	671	Of Structures and Improvements						
65		Of Distribution Reservoirs and Standpipes						
66		Of Transmission and Distribution Mains	1,932	(254)	-11.62%	112	1,820	2,186
67	674	Of Fire Mains						
68	675	Of Services (2)	398	(1)	100.00%	398	- 1	399
69	676	Of Meters		2.7				
70	677	Of Hydrants						
71	678	Of Miscellaneous Equipment						
72		Total Maintenance	\$ 2,330	\$ (255)	-9.86%	\$ 510	\$ 1,820	2585
73		Total Transmission and Distribution Expenses	\$ 2,330	\$ (255)	-9.86%	\$ 510	\$ 1,820	2585
74								
75		CUSTOMER ACCOUNTS EXPENSES						
76	901	Supervision		/ -				
77	902	Meter Reading		- 1				
78	903	Customer Records and Collection	351	(144)	-29.09%	351		495
79	904	Uncollectible Accounts						-
80	905	Miscellaneous		10.1		144		
81	-	Total Customer Accounts Expenses	\$ 351	\$ (144)	-29.09%	\$ 351	\$ -	495
82					2217			
83	1	SALES EXPENSES						
84	910	Sales	\$0	\$0	\$0	\$0	\$0	0
85	0	ADMINISTRATIVE AND GENERAL EXPENSES						
86	l	Operation						
87		Salaries						
88	1	Office Supplies and Other Expenses (3)	3,241	403	14.20%	1,495	1,746	2,838
89	922	Administrative Expenses Transferred - Credit		- 1			15	
90	923	Outside Services Employed	3,312	(258)	-7.23%	1,656	1,656	3,570
91	924	Property Insurance	490	490		245	245	0
92	925	Injuries and Damages			2	*		
93	926	Employee Pensions and Benefits						

(2) (3) Note:

## F-48 OPERATION AND MAINTENANCE EXPENSES (Account 401) - Continued

		The second secon	72 - 37			Tioga	GVWD	2009
Line #	Acct #	Account (a)	Total Amount for Year (b)	Increase or Decrease from Preceding Year (c)	% Increase or Decrease from Preceding Year (d)	(e)	<b>(f)</b>	
94		ADMINISTRATIVE AND GENERAL EXPENSES					7, 12, 1	
95		Operation (Continued)	A LTON		, Eatha III			
96		Franchise Requirements	520	(102)			300	622
97		Regulatory Commission	91	-	0.00%	45	46	91
98		Duplicate Charges - Credit						
99		Miscellaneous			55%			-
100	931	Rents				C non-major		
101		Total Operation	\$ 7,654	<b>\$</b> 533	7.48%	\$ 3,661	\$ 3,993	\$ 7,121
102	,	Maintenance						
103	950	General Plant	\$ -	s -	and the second second second second	\$ -	\$ -	
104		Total Administrative and General Expenses			7.48%		3,,,,	\$ 7,121
105		TOTAL OPERATION AND MAINTENANCE EXPENSES	S 22,433	\$ (4,234)	-15,88%	s 9,252	\$ 13,181	\$ 26,667
106		3000 5 000						
107		Functional Classification		W 100-400	Operation	Maintenance	Total	
108		(a)			(b)	(c)	(d)	
109		Source of Supply			\$ -	\$ -	S -	
110		Pumping			5,645	-	5,645	
111		Water Treatment			6,453	-	6,453	
112		Transmission and Distribution		G _5-		2,330	2,330	
113		Customer Accounts			351		351	
114		Sales					-	
115		Administrative and General			7,654	0	7,654	
116				TOTAL	\$ 20,103	\$ 2,330	\$ 22,433	

# F-49 AMORTIZATION OF UTILITY PLANT ACQUISITION ADJUSTMENT (Account 406)

#### and

## **AMORTIZATION EXPENSE - OTHER (Account 407)**

- 1. Report below the particulars concerning the amortization of utility plant acquisition adjustment and other amortization debits or credits which relate to utility operations and are not provided for elsewhere.
- 2. Indicate cost basis upon which debit/credit amortization amount was derived.
- 3. Total amortization amount for Accounts 406 and 407 should agree with Schedule F-2, lines 6 and 7, respectively, and applicable balance sheet account schedules.

Line	Item	Basis	Rate	Amount
#	(a)	(b)	(c)	(d)
1	Amortization of Utility Plant Acquisition Adjustment - Acct 406			
2	None.		T -	
3				
4				
5		- 1	10	
6		ļ	¥.	
7		= "	35	
8				
9 -	TOTAL Account 406	THE STATE OF THE S		
10	Amortization Expense Other - Acct 407			
	None.		11-5-7	
12		-	, A1	
13				
14		187	=1.5	
15		58		
16				
17				
18	TOTAL Account 407			***

## F-50 TAXES CHARGED DURING YEAR (Accounts 408 and 409)

- 1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.
- 2. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local."
- 3. The accounts to which taxes charged were distributed should be shown in column (c) to (f).
- 4. For any tax for which it was necessary to apportion to more than one account, state in a footnote the basis of apportioning such tax.
- 5. The total taxes charged as shown in column (b) should agree with amounts shown by column (d) of Schedule F-38 "Accrued and Prepaid Taxes."
- 6. Do not include in this schedule entries with respect to deferred income taxes, taxes collected through payroll deductions, or otherwise pending transmittal of such taxes to the taxing authority.

			DISTRIBU	TION OF TAXES CH	IARGED	
			Operating	Operating Income		
Line	(a)	Total Taxes Charged During Year (b)	Taxes Other Than Income (Account 408) (c)	Income Taxes (Account 409.1) (d)	& Deductions Income Taxes (Account 409.2) (e)	
1	FEDERAL				INC.	
2						
3		1		h		
5						
6						
7	Total Federal			********		
8	STATE					
9	Utility Property Tax Tioga	\$94	\$94			
10	Utility Property Tax GVWD	211	211	90		
11						
12 13				7.91		
14			1			
15	Total State	\$ 305	\$ 305			
16	LOCAL					
17	Property Town of Belmont	\$456	\$456			
18	Property Town of Gilford	657	657	5.		
19						
20						
21						
22 23	Total Local	\$ 1,113	\$ 1,113			
24	TOTALS		\$ 1,418			

# F-56 RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

Report below a reconciliation of reported net income for the year with taxable income used in computing federal income tax accruals and show computations of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicated the nature of each reconciling amount.

Line	Particulars -	Amount
#	(a)	(b)
1	Net income for the year per Income Statement, Schedule F-2	\$ (10,725)
2	Income taxes per Income Statement, Schedule F-2, plus any adjustment to Retained	-
3	Earnings, Account 215.	
4	Other reconciling amounts:	
5		1
6		
7		
8		
9		
10		
11 12	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
13		4 A 1 T
14		
15		Ti Ti
16	10 M g	
17		
18		
19	n a la	
20	and the second of the second o	* E
21	Federal Taxable Net Income	
22	Computation of Tax	
23		
24		100
25		
26		
27		
28		
29		
30		
31		de e
32		
33		¥

## F-57 DONATIONS AND GIFTS (Account 426)

Report for each donation and gift given, the name of the recipient, purpose of transaction, account number charged and amount.

Line #	Name of Recipient (a)	Purpose (b)	Account Number Charged (c)	Amount (d)
1	None			
2 3				
4				
5				
6				
7				
8				
9				
10			2 1	
11				
12 13				
14		1 1 10		
15		54		
16				
17		*	1 -	
18				
19				
20		Fig. 7 June 1997		
21				
22			in a in	
23				
24				
25				
26				
27 28			¢1 .	
29		for a state of a		
30				
31				
32				
33		-		
34				
35			-	
36	62 14			
37			TOTAL	\$

#### F-58 DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing account to Utility Departments, Construction, Plant Removals, and Other Accounts. Enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts a method of approximation giving substantially correct results may be used.

Line #	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged to Clearing Accounts (c)	- (d)
1	Operation			
2	Collection	None		
3	Pumping			
4	Treatment and Disposal			
5	Customer Accounts		,	
6	Administrative and General	2		
7	Total Operation		G.	
8	Maintenance			
9	Collection			
10	Pumping			
11	Treatment and Disposal			,,
12	Administrative and General		7 11 11	
13	Total Maintenance		20	
14	Operation and Maintenance (by category)			
15	Collection (Lines 2 and 9)			
16	Pumping (Lines 3 and 10)			- 1
17	Treatment and Disposal (Lines 4 and 11)			
18	Customer Accounts (Line 5)			(1)
19	Administrative and General (Lines 6 and 12)			
20	Total Operation and Maintenance (by category)			
21	* .			
22	Construction (by utility department)			
23	Plant Removal (by utility department)			
24	Other Accounts (Specify)			
25		F	0	
26				
27		71		
28				
29		1. 1.		
30				-
31				
32	Total Utility Plant			
33	TOTAL SALARIES AND WAGES			

#### S-1 REVENUE BY RATES

- 1. Report below, for each rate schedule in effect during the year, the thousand gallons sold, revenue, average number of customers, average thousand gallons of sales per customer, and average revenue per thousand gallons sold.
- 2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in Schedule F-47, "Water Operating Revenues." If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
- 3. Where the same customers are served under more than one rate schedule in the same revenue account classification, the entires in column (d) for the special schedule should denote the duplication in number of reported customers.
- 4. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the twelve figures at the close of each month.

Line	Acct #	Number and Title of Rate Schedule (a)	Thousand Gallons Sold (b)	3	Revenue (c)	Average # of Customers (d)	Thousand Gallons Sold per Customer (e)	Revenue per Thousand Gallons Sold (f)
1	460	Unmetered Water			(-/			
2	460.1	Residential		\$	-	-		
3	460.2	Commercial	100					ri .
4	460.3	Industrial	* 1				V 1 1 2	
5	460.4	Public Authorities				0.00		
6	460.5	Other					, · .	
7		SubTotal Unmetered Water		\$		5 E 194	189	v et e
8	461	Metered						* 1
9	461.1	Residential TIOGA	979	\$	10,264	22	45	\$ 10.48
10	461.1	Residential GVWD	2,864		14,034	35	82	4.90
11	461.2	Commercial				F 147	36	y 1
12	461.3	Industrial						
13	461.4	Public Authorities					. 18	- 1
14	461.5	Other	. 9			9		
15		SubTotal Metered Water	3,843		\$24,298	57	67	6.32
16								
17	462	Fire Protection			\$0			
18	466	Sales for Resale	1 .		-			
19	474	Other	-		-			
20		TOTAL (Accts 460, 461, 462, 466, 474)	3,843		\$24,298	57	67	6.32

#### S-2 WATER PRODUCED AND PURCHASED

	Total Water	Water Produced	Water Produced	WATER Purchased (	in Thousand 000 gals)	Total Produced
Month	Produced (in 1,000 gals)	Tioga Division (in 1,000 gals)	GVWD Division (in 1,000 gals)	Name of Seller	Name of Seller	and Purchased (in 1,000 gals)
Nov	292		292			292
Dec	113		113			113
Jan	586	298	288			586
Feb	160		160			160
Mar	160		160			160
Apr	431	431				431
May	- 0	1. ang 500	7			0
Jun	0	0				0
Jul	268	268				268
Aug	266	266			* 1	266
Sep	424	424	- L	745		424
Oct	129	129		4.		129
TOTAL	2829	1,816	1,013			2,829

Maximum Day Flow (in K gals):	Unknown	Date

Name/ID	Туре	Elevation	Drainage Area (sq. mi.)	Protective Land Owned (acres)	Trestment*	Safe Yield (GPD)	Installed Production Capacity (GPD)	Total Production (in 1000 gals)
						-		
(4)							7 % 3	
			100000000000000000000000000000000000000				14. 9	
								4
		2.2						
						m 1	4 5 2	
		100						
					1		A STATE OF THE STA	
		12 12 1221	× .	-			1 1	

<sup>•</sup> Chlorination (C), Filtration (F), Chemical Addition (CA), Other (O)

#### S-4 WATER TREATMENT FACILITIES

Name/ID	Туре	Year Constructed	Rated Capacity (MGD)	Clearwell Elevation	Total Production For Year (in K gals)
		17			
3					
			-		
				- 1	
	- 4			2), (3)	

## S-5 WELLS

Name/ID	Type*	Depth (ft)	Year Installed	Treatment If Separate From Pump Station**	Safe Yield (gpm)	Installed Capacity (gpm)	HP of Submersible Pump	Total Production For Year (gals)
Tioga Artesian	Dr	325	1982		15	15	3	1.7
Tioga Artesian	Dr	500	1989		6	6	1.5	4 13
								1,815,890
GVWD Well #1	Dr	500	* 94					
GVWD Well #2	Dr	300						
GVWD Well #3	Dr	553	2006		20	20	3	
					- V			1,012,760
	2.7							
	1,718				<u> </u>			
		-						2,828,650

<sup>\*</sup> Dug (D), Driven (Dr), Gravel Packed (GP), Bedrock (B)

\*\* Chlorination (C), Filtration (F), Chemical Addition (CA), Other (O)

#### **S-6 PUMP STATIONS**

1. List all electric pumps per pump station on one line.

2. List pumps where motive power is other than electric, e.g., natural gas, diesel or hydro, on separate lines even if in same pump station, and state type of motive power.

Name/ID	Area Served	# of Pumps	HP of Largest Pump*	Total Installed Capacity (gpm)	Total Pumpage For Year (gals)	Total Atmospheric Storage (gals)	Total Pressure Storage (gals)	Type of Treatment**
All pumps are powered by electricity.					2,828,650			
					1			
			- 1 T					
								3875
			3				11	1
	17							
	1 1				el p			
		×			£ 50			
			No.			71.1.		
	1 177				Et al. Te	10		1,1
	5a y <sup>0</sup>	19 1		- N. /			4 25	
	2 -4	7.7						
			2			1.71		
		.1 / / /	# #			(4)	9	
		200203				*	2000000	**************************************
		(a)						

\* Excluding fire pumps

\*\* Chlorination (C), Filtration (F), Chemical Addition (CA), Other (O)

## S-7 TANKS, STANDPIPES, RESERVOIRS

(Exclude tanks inside pump stations)

<i>2</i>			Size	Year	Open/	Overflow	A.
Name/ID	Туре	Material	(gal)	Installed	Covered	Elev.	Area Served
Γioga Well-X-Trol (3)	120 gal / tank	Steel	120	1982	Covered		
Tioga Tank (1)	10,000 gal	Steel	10,000	1982	Covered		
		1	19	1	g 2 <sup>11</sup>		W
GVWD Tank	10,000 gal atm	Steel	10,000	1972	Covered		
GVWD Tank	2,000 gal hydro	Steel	2,000	1972	Covered		o e 6, 1
1							U
							*3
			12.0			10)	
			Ì				
					N) (1) (4)		4

#### S-8 ACTIVE SERVICES, MEASURED AND FLAT RATES

(Include Only Property Owned by the Utility)

	5/8"	3/4"	1"	1 1/2"	2"	3"	4"	6''	8"	12"	TOTAL
Non-Fire Services	62			1 1		·			200		62
Fire Services			* * * * * * * * * * * * * * * * * * * *			N.	1 1		4		
Meters	62	. 0				3 0		8	E.		62
Hydrants	Municipal:	0		Private:		0	74		1 No. 1		1

Note: There are 22 and 40 non-fire services and meters in the Tioga and GVWD Divisions, respectively. The 40 non-fire services and meters in GVWD serve 89 units.

#### **S-9 NUMBER AND TYPE OF CUSTOMERS**

<del></del>	,		·			T
Residential	•	INDUSTR.	MUNICIPAL	TOTAL	YEAR-ROUND*	SEASONAL*
57	0	0	0	57	57	0

<sup>\*</sup> Denote with "(E)" if estimate

Note: There are 22 and 35 (89 units) residential customers in the Tioga and GVWD Divisions, respectively.

## S-10 TRANSMISSION AND DISTRIBUTION MAINS

(Length of Mains in Feet)

-	Iro	n		Non-PVC		n 11	Galvanized		
	Ductile	Cast	PVC	Plastic	Transite	Cement	Steel	Copper	TOTAL
1"				Ю				0	
1 1/2"	18	3 53 9 33 3				51	0,4		
2"				3,100					3,100
3"								5 m	
4"	1.0		550		T	Ē.		El .	550
6"	2,050	-							2,050
8"					_= 1			-	
10"		4.7		a the second	1 1 1 L	Pr.	ų.	2 9	
12"	N g			7. 1	10				Kina
14"									
16"				V		5,11			9 WH
18"		38		et i	1 .	10.4		e Of an	
20"				2				g., n n	
24"		5 + 1				- "		標	No.
30"				2					- E
36"				4	1				1
42"									
48"								1	
			ta d			10 1			2.60
OTAL	2,050		550	3,100					5,700

Note: There are approximately 2,550 feet of 2" Non PVC plastic mains in the Tioga Division.

Note: There are approximately 550 feet of 2" Non PVC plastic mains, 550 feet of 4" PVC mains and 2,050 of 6" ductile iron mains in the GVWD Division.